

PATENT SPECIFICATION

(11) 1 222 101

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DRAWINGS ATTACHED

(21) Application No. 7265/68 (22) Filed 14 Feb. 1968

(45) Complete Specification published 10 Feb. 1971

(51) International Classification B 01 d 13/00

(52) Index at acceptance

BIX 6

C5E 7A1 7AY 7B1A2 7B1Y 9B6X 9BX

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(54) LIQUID-LIQUID PERMEATION SEPARATION

- (71) We, ABCOR INC., a corporation organised and existing under the Laws of the State of Massachusetts, of 341 Vassar Street, Cambridge, Massachusetts, United States of America, do hereby declare the invention, for which we pray that a patent may be granted to us, and the method by which it is to be performed, to be particularly described in and by the following statement:—
- 10 The invention relates to a process for the separation of liquids employing membrane permeation techniques.
- 15 The separation of a wide variety of liquid mixtures has been accomplished in the past by various methods of permeation through a semi-permeable membrane. For example, hydrocarbon mixtures may be separated into various fractions such as aliphatic, aromatic, unsaturated, saturated, straight chain, branched chain and the like fractions, or separated by molecular configuration or boiling points, by permeating a portion of the liquid hydrocarbon mixture through a semi-permeable membrane. Separation of mixtures is accomplished by taking advantage of the difference in the rate at which various fractions or components of the mixtures permeate a thin, solid, semi-permeable membrane. In typical processes devised to carry out such a separation, a feed liquid mixture is placed in contact in a feed zone with the membrane wherein one fraction of the liquid mixture dissolves into the upstream face of the membrane, diffuses through the membrane driven by a concentration gradient and then evaporates from the downstream face into a permeate zone. The evaporation may be effected by maintaining a low total pressure downstream from the membrane in the permeate zone. It is advantageous to remove the permeate fraction from the permeate zone rapidly to maintain a good concentration gradient as a driving force. Thus, in some cases a sweep gas is used in the permeate zone at a flow rate sufficiently high to maintain a low partial pressure of the diffusing component, i.e. the permeate fraction. The fraction is then recovered by condensing the effluent stream from the permeate zone, and distilling off the sweep gas.
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- Past liquid-vapour permeation separation techniques have suffered from at least two major disadvantages resulting from the evaporation of the permeate in the permeate zone as it passes from the downstream surface of the membrane. First, the latent heat of vaporisation of the permeate fraction must be supplied at or near the membrane surface. This requires heating the feed mixture to the membrane unit, thereby supplying the latent heat from the sensible heat of the liquid feed stream. Other means include introducing a heat source into the system, as by internally heating the membrane unit by steam or by using a heated sweep gas in the permeate zone. In each case, considerable difficulty is and can be experienced in eliminating temperature gradients within the membrane unit, together with the consequent possibility of overheating the thin, semi-permeable, usually polymeric, membrane structure. In many cases it is desirable to operate a membrane system at a temperature approaching or close to the membrane melting point or the critical solution temperature of the membrane, i.e. the melting point of the membrane in contact with any particular liquid material. Therefore, providing the latent heat of vaporisation in the permeate zone or to the membrane surface may result in damage or destruction of the membrane, a short use-life of the membrane material, or process operation under temperature conditions considerably less than the optimum.
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- Another difficulty associated with the "pervaporative" systems which has tended to restrict commercial development of membrane techniques is the usually high equipment, power requirements and operating costs necessary to maintain a suitable vacuum with the total pressure reduced, or for the compensation of frictional pressure losses in circulating large quantities of a sweep gas at a high flow rate. These and other difficulties are particularly evident for a liquid feed mixture of low vapour pressure at the membrane unit operating temperatures.
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The equipment and power cost for vapour or gas compression in such systems can be expensive and may often be economically prohibitive.

5 It is an object of the invention to provide a method for the separation of liquid mixtures by membrane permeation techniques in which one or more of the difficulties associated with the "pervaporative" and
10 other prior membrane separation systems are avoided or mitigated.

According to the invention there is provided a method of separating a liquid feed mixture by permeation through a
15 semi-permeable membrane into a permeate-enriched liquid fraction and a permeate-lean liquid fraction, which comprises contacting the liquid feed mixture at a predetermined temperature with one face of the membrane,
20 sweeping the permeate-enriched fraction from the other face of the membrane with a sweep liquid to form a liquid effluent stream comprising the sweep liquid as one component and the permeate enriched fraction as
25 the other component, the said sweep liquid being a solvent for the permeate-enriched fraction and having a volatility different from the volatility of that fraction, withdrawing the liquid effluent stream and vaporising one of
30 the two components of the liquid effluent stream by supplying to the liquid effluent stream substantially only the latent heat of vaporisation of that component.

According to the invention furthermore,
35 there is provided a membrane permeation method for the separation of a liquid feed mixture, which comprises introducing the liquid feed mixture, which is to be separated into a permeate-enriched and a permeate-lean fraction, into a feed zone which is part
40 of a semi-permeable membrane permeation system characterised by a permeate zone and a feed zone, the zones being separated by a thin semi-permeable membrane material exhibiting a selective permeation affinity for
45 at least one component of the feed mixture; permeating a fraction of the liquid feed mixture through the membrane from the feed zone into the permeate zone to obtain in the permeate zone a permeate-enriched fraction;
50 contacting the permeate-enriched fraction in the permeate zone with a stream of a sweep liquid to form a liquid effluent stream comprising the sweep liquid as one component and the liquid permeate fraction
55 as the other component from which the said fraction or sweep liquid may be separated by evaporation, the sweep liquid being a solvent for the permeate-enriched fraction and having a volatility different from that of the permeate-enriched fraction; withdrawing the liquid effluent stream from the permeate zone; withdrawing from the feed zone a permeate-lean fraction; reducing the pressure
60 above the liquid effluent stream leaving
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the permeate zone to a pressure substantially equal to the vapour pressure of that component of the liquid effluent stream to be vaporised; vaporising one of said components of the liquid effluent stream
70 by addition of only the latent heat of vaporisation for that component; separating the vaporised component and the liquid component of the effluent stream; recovering the permeate-enriched fraction; and recycling at least a part of the sweep liquid to the permeate zone, all steps of the process being carried out under a selected single substantial
75 isothermal condition without intentional steps to change the temperature of the sweep liquid, feed mixtures, or liquid effluent streams.

The operation of the process at a particular selected temperature, in combination with the use of a liquid solvent or sweep stream, eliminates or substantially reduces the problem of transferring heat to the membrane in the membrane unit, and avoids the high equipment and operating costs associated with compression of gas streams. The use of a liquid sweep stream also is most advantageous in that in liquid flow only very low pumping energy requirements are required to make up for frictional losses, in comparison to those needed in sweep
80 gas flow. Further, to avoid relatively large inputs and outputs of sensible heat, for example through the liquid solvent stream between the membrane unit and other components of the permeate recovery system, the entire system and process is operated in a substantially isothermal manner.

The liquid feed mixture may be a hydrocarbon mixture from which various fractions or isomers are to be separated or concentrated. Thus, for example, a method according to the invention may be applied to a mixture of meta- and para-xylenes or to a mixture of butene-1 and isobutene to provide
85 in each case two fractions each richer than the feed in one or other of the two isomers.

In one method of operation, a liquid feed stream to be separated is preheated to the desired isothermal operating temperature of the system and is introduced into the first stage of a membrane permeation unit divided into a feed zone and a permeate zone. The zones are separated by one or more selected thin, semi-permeable membranes. A portion of the liquid feed stream to be removed and recovered diffuses through the membrane, and into the permeate zone as a fraction enriched in permeate, while the remaining part of the liquid feed stream, reduced in permeate content, is removed from the feed zone and recovered or sent to another or lower stage of the membrane permeation system, such lower stage being one with a feed stream of reduced permeate content. A
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FIGS. 1 AND 2

liquid solvent stream, at essentially the same temperature as the feed stream and membrane unit and at a selected flow rate and pressure, is introduced into the permeate zone, usually but not necessarily counter-current or cross-current to the flow of the liquid feed stream in the feed zone. The diffused permeate-rich fraction in the permeate zone is dissolved in the liquid solvent sweep stream.

In a multi-stage system the liquid feed stream may be mixed with a liquid recycled stream from one or more stages or other feed streams of similar composition, such as the permeate-lean stream of the next higher stage, and the liquid stream increased in pressure to the operating pressure of the particular stage to which it is being introduced. A liquid effluent stream comprising the liquid solvent sweep stream and the dissolved permeate-enriched fraction is withdrawn from the permeation zone. This stream is then reduced in pressure to essentially the vapour pressure of the permeate-enriched fraction or lower vapour pressure, such as by passing the effluent stream through a pressure reducing valve controlled by a back-pressure regulator. This effluent liquid stream is then introduced into a heat exchanger, such as an evaporator, where the latent heat of vaporisation for the permeate is supplied to vaporise the permeate-enriched fraction. The vaporised permeate-enriched fraction and the still liquid solvent stream, at essentially the isothermal temperature of introduction into the membrane permeation unit, is then introduced into a gas-liquid phase separator, such as a cyclone separator. The liquid solvent stream is withdrawn from the phase separator. A portion of the sweep stream may be recycled back into the evaporator so that the evaporation may operate with a high percentage of liquid in the stream without diluting the liquid stream effluent in the permeation zone of the membrane unit. All or the remaining portion of the solvent stream from the phase separator is then pumped back or increased in pressure to the membrane unit system pressure and re-introduced as the liquid solvent stream to the permeate zone of the membrane unit. Make-up for any liquid solvent lost in the system is continuously or periodically added to the recycled solvent stream. Sufficient heat to maintain the selected isothermal temperature of the process as desired may be added anywhere in the permeate recovery system.

Vaporised permeate-enriched fraction withdrawn from the phase separator may then be recovered by any suitable means. For example, the fraction may be condensed and recovered for use as product or sent to an accumu-

lator vessel in a multi-stage system, or it may, after condensation, be mixed directly with a mixture effluent from a higher stage of the system. Means are provided to maintain the pressure in the recovery system, i.e. the accumulator, the condenser, the phase separator and the evaporator at substantially the pressure, or slightly lower, of the permeate-enriched fraction vapour pressure. If the recovery system pressure is less than atmospheric, the pressure may be maintained by the use of a steam ejector connected to the accumulator vessel and where the system is under pressure, the steam ejector may be replaced by a pressure-regulating valve.

The process is both practical and economical since the system is based upon varying only the pressure in the permeate recovery cycle, rather than varying temperature. The relative cost required for operating and varying the pressure is considerably less than the cost of heating and cooling a solvent liquid stream. The process may be operated as a single stage or as a part of a multi-stage permeation system, either continuously or as a batch process. The heating of the feed stream is usually employed only in the first stage to bring the liquid feed stream up to the desired temperature, while heat losses in the system can be compensated for anywhere within the system so as to maintain the entire system at the optimum or selected constant process temperature. In the system the evaporation of the permeate, therefore, takes place due to the difference in pressure in the system and not to any meaningful or deliberate substantial differences in temperature within the system.

The selection of the particular isothermal temperature or temperature range at which the process is to operate depends in part upon the solution temperature of the membrane in the presence of permeating liquid, and the vapour pressure of the permeate-enriched liquid. Of course, the maximum operating temperature is that at which the membrane loses its permeation-selective character at permeation conditions due to dissolution. Below this solution temperature, membrane permeability increases as temperature increases, and consequently membrane surface area requirement decreases. However, the vapour pressure of the permeate-enriched liquid and, therefore, the evaporator, phase separator, condenser, accumulator operating pressure, also increase with temperature. Thus, a reasonable balance in both fixed and operating costs must be maintained between the investment required for a high-pressure system, versus the amount of membrane surface area required. The selected isothermal temperature of the system may be about 100°F. for the separation of high vapour-pressure mixtures, such as for the

5 separation of butene-1 from isobutene, or
200-350°F., preferably about 250°F., for
the separation of meta-and para-xylenes, or
higher, depending upon the liquid mixture
and the membrane composition. The iso-
thermal temperature of the process may
range from about 40° to 600°F., for example
80° to 350°F. The isothermal temperature
selected should be below the critical solution
10 temperature of the particular membrane
employed in the membrane permeation unit,
i.e., the melting point of the membrane
in contact with the liquid feed stream.
The characteristics of the membrane may,
15 therefore, limit the selection of the best
isothermal temperature for the system. In
other cases, the isothermal temperature
selected may be less than the critical solution
temperature of the system due to the high
20 vapour pressures involved at the higher
temperatures, so that economic factors
dictate the use of a lower isothermal
temperature. In addition, the permeation-
selectivity of a particular membrane system
25 may vary with the temperature of the system,
so that this factor should be considered in
selecting a particular isothermal temperature
at which to operate.

30 The liquid solvent or sweep stream used
may comprise any liquid stream having
certain necessary characteristics. Liquid
hydrocarbon streams, due to their ready
availability and low cost, are often preferred,
particularly when a hydrocarbon mixture
35 is to be separated. A liquid solvent stream,
therefore, may comprise liquid hydrocarbon
streams such as aliphatic, aromatic, unsatur-
ated and saturated streams, as well as various
naphtha or petroleum fractions, liquefied
40 petroleum gas and the like. Other liquid
solvents which may be employed include but
are not limited to glycols and polyglycols,
such as ethylene and propylene glycols and
polyols, halogenated hydrocarbons, such as
45 perchloroethylene, fluorocarbons, low mo-
lecular weight polymeric liquids and oils,
silicones, water, as well as oxygenated
hydrocarbons, such as ketones, esters,
alcohols and other liquids usually employed
50 in petroleum or chemical processes as
solvents and extraction liquids. The liquid
material selected for the liquid solvent stream
should not unduly effect or degrade the
particular membrane system employed, and
55 its back diffusion through the membrane
should be low or negligible. In addition, the
permeate-enriched fraction, to be removed or
recovered in the permeate zone, must exhibit
good solubility, preferably a high solubility,
60 in the liquid solvent stream selected. The
liquid solvent stream should have a different
vapour pressure (for example a lower vapour
pressure) from that of the permeate, i.e. a
different or higher boiling point material
65 is preferred for cases of separation of

the permeate-enriched fraction. Typically the
liquid solvent stream should have a boiling
point of at least 50°F and often about 100°
or 200°F. or more, higher than that of the
permeate-enriched fraction to be recovered
70 from the permeate zone at the pressure
at which permeate is recovered from the
solvent. The liquid solvent selected should
not normally form azeotropes with the
permeate-enriched fraction. The permeate-
enriched fraction should be recoverable from
75 the solvent by vaporisation and preferably
by simple, inexpensive flash evaporation
or distillation techniques. In a hydrocarbon
separation process, a typical liquid solvent
stream may comprise a kerosene or middle
80 distillate petroleum fraction having a boiling
point range of about 400° to 650°F., for
example a middle distillate of about 500° to
600°F. boiling point range.

85 In the most common usage the liquid
solvent or sweep stream should have a lower
vapour pressure than the permeate-enriched
fraction, so that the permeate-enriched
fraction may be easily vaporised and
recovered. In such an operation the solvent
stream is maintained and recycled as a
liquid stream, while only the latent heat
of vaporisation of the permeate-enriched
fraction is furnished to the effluent stream in
90 the evaporator. However, the liquid stream
used may be more volatile, as in those cases
where the liquid sweep stream represents
a small part of the liquid effluent stream
withdrawn from the membrane unit. It may
100 then be desirable to vaporise the sweep
liquid. The heat in the evaporator would then
be the latent heat of vaporisation of the liquid
stream and a liquid stream of higher volatility
than the permeate-enriched fraction is then
105 chosen. The isothermal conditions of the
process are still maintained, but the
permeate-enriched fraction is directly re-
covered as a liquid stream, while a vaporised
sweep liquid is withdrawn from the evapo-
rator and may be recovered, such as by
110 condensation, and recycled for further use
in the recovery system. In such cases the
effluent stream is then reduced in pressure to
the pressure or below of the sweep liquid
prior to introduction of the effluent stream
115 into the evaporator. A typical sweep liquid
would include a liquefied petroleum gas.

120 The criteria for the selection of a suitable
liquid solvent for the process includes low
membrane permeability relative to the
permeability of the mixture to be separated,
a different volatility from that of the
permeate-enriched fraction, and at least
125 moderate solvent power with the permeate-
enriched fraction. It is also desirable to use
a liquid of reasonably low viscosity to help
reduce pumping cost and requirements.

130 The flow rate of the liquid solvent stream,
i.e. the rate of circulation through the

permeate zone in the membrane permeation unit, is governed in part by the concentration gradient of the permeating liquids which it is desirable to maintain across the membrane.

5 The downstream concentration of a permeating liquid can rise to a moderately high level before having a significant effect on the permeation rate. However, even if very high liquid solvent flow rates are required in the process the effect on cost of the operating system is low since the major effect would be on pumping costs which are quite small. This latter effect would not be true in any non-isothermal process where the heating and cooling requirements would increase in proportion to the increase in the flow or circulation rate. In general, the weight ratio of the liquid solvent to the permeate in the effluent stream withdrawn from the membrane unit may range from about 0.01 to 100, for example from 0.1 to 10.0.

10 The pressure of the liquid solvent sweep stream introduced into the permeate zone of the membrane unit should be above the vapour pressure of the permeate-enriched fraction in the permeate zone and the pressure required to pass the stream through the permeate zone. The pressure of the liquid stream may range from 10 to 1000 psia. Typically the pressure may be the same as or substantially similar to the pressure of the feed stream in the feed zone, particularly where unsupported, thin membranes are employed. In operation the pressure of the liquid effluent stream from the permeate zone is reduced prior to or on introduction of the effluent stream into the low pressure recovery system, i.e. from the evaporator to the pump in the recycle conduit diverting the liquid solvent back to the permeate zone. The effluent stream is reduced in pressure to about the pressure or below the pressure of the liquid in the permeate zone which is to be vaporised in the recovery system. For example, the pressure drop may be up to about 200 psi or more, e.g. 5-100 psi, for a hydrocarbon permeation system. In one preferred method of operation, the pressure of the effluent stream is reduced just prior to introduction of the stream into a single-stage evaporator to the pressure or just below the pressure of the permeation-enriched fraction in the permeate zone. Flash evaporation of the permeate-enriched fraction then occurs in the evaporator. Large pressure reduction should be avoided to prevent temperature changes in the isothermal process.

55 The membrane in the membrane unit may be prepared from any organic or inorganic materials which exhibit selective permeation properties toward the components of the mixture to be separated. A wide variety of materials are known which exhibit such characteristics. These materials often comprise common, natural or synthetic polymeric

material which is often used in a thickness of from about 0.1 to 10 mils or more, e.g. 1 to 5 mils, and may be unsupported or supported. The membrane material may be used in sheet, film, tube, hollow fibre or any other form which provides a membrane unit having a feed zone and a permeate zone. The membrane material can be used as produced, alone or in combination with other membrane materials, or treated by radiation, solvents, chemicals, orientation or other techniques to enhance the selectivity for the particular separation and/or the permeation flux. Typical treating methods would include irradiation, chemically reacting the polymer to change its chemical composition and nature, subjecting it to a solvent swelling and/or thermal cycle, orienting it in a particular fashion or direction by thermal or mechanical stress treatment or by radiation or other means.

Typical membrane materials which may be used include but are not limited to: C₂-C₄ polyolefins such as polyethylene and polypropylene; polyamides such as nylon; polyesters such as polyethylene terephthalate; fluoro polymers such as polytetrafluorethylene; acrylic resins; styrene resins such as polystyrene; rubbers such as neoprene, chloroprene, butyl rubber, polybutadiene, copolymers of butadiene with styrene, butadiene-nitrile copolymers and other natural and synthetic elastomers, and cellulose derivatives such as cellulose ethers and esters such as hydroxyl cellulose, ethyl cellulose, cellulose acetate and cellulose acetate butyrate, vinyl chloride resins, such as Saran (registered Trade Mark), polyvinyl chloride, vinyl chloride-vinyl acetate copolymers, vinyl acetate resins such as polyvinyl acetate, silicone rubbers, urethanes, ion exchange resins, glass, ceramics, metal foils and the like.

The liquid feed material may be any feed mixture, aqueous or non-aqueous, separable by semi-permeable membrane techniques. The feed mixture may be continuously or intermittently introduced into the feed zone. The liquid mixtures may include various petroleum fractions, naphthas, oils, hydrocarbon mixtures, as well as other liquid mixtures including chemical reaction mixtures, mixtures of branched and straight-chain compounds, mixtures of structural, positional and other isomers, azeotropic mixtures, and the like. For example, the process may be used for the improvement in octane number of gasoline blending stocks by the selective removal of low octane components from naphthas. The process is also applicable to the removal of aromatics from kerosene to enhance the smoke point, or extraction of normal hydrocarbons to lower the freezing point of various petroleum fractions. For example, jet fuel yield may

be increased by bringing within the specifications gasoline derived from paraffinic crudes by increasing jet fuel end points, while maintaining the necessary product quality. The process may also be used for separating or removing reaction products from a reaction mixture in order to enhance the selectivity of the reaction or to shift the chemical equilibrium of the reaction.

For the purposes of illustration only, the process according to the invention will be described with reference to the separation of a mixture of meta- and para-xylenes. In a typical petrochemical process, the product from a naphtha reformer is introduced into a solvent extraction or aromatic recovery unit and a C_8 aromatic fraction removed which comprises a mixture of ortho-, meta- and para-xylenes and ethylbenzene. This mixture is then distilled to remove ethylbenzene and ortho-xylene. The meta-para-xylene mixture stream is then introduced into a crystallization unit wherein para-xylene of high purity is recovered, and a mixture of meta- and para-xylenes is rejected from the unit. This rejected mixture is directed to an isomerisation unit wherein an equilibrium mixture of C_8 aromatics is formed and recycled back to the distillation and crystallisation units. The isothermal liquid-liquid membrane permeation system according to the invention may be employed in such a petroleum process in place of or to supplement the crystallisation unit.

The invention is illustrated in conjunction with the accompanying diagrammatic drawings in which:

Figure 1 is a diagrammatic representation of a multistage membrane permeation system;

Figure 2 is a schematic illustration of a single-stage membrane permeation system for the isothermal separation of a liquid hydrocarbon mixture employing a liquid sweep stream, and

Figure 3 is a schematic illustration of a multi-staged column-type permeation membrane unit employing hollow fibre-containing membrane plates alternating with solid barriers for each stage.

In Figure 1 there is schematically illustrated a permeation membrane system of three stages, namely Stages N, (N+1) and (N+2), although more or fewer stages may be employed in any membrane system. In Stage N, a feed stream is introduced through conduit 16 into a feed zone 12 of a Stage N membrane unit 10 with a portion of the feed stream diffusing as a permeate-enriched fraction into the permeate zone 14 of the membrane unit. The permeate-lean fraction stream is withdrawn from the feed zone 12 through conduit 20, while the permeate-enriched stream is withdrawn from the permeate zone 14 through conduit 18.

The permeate-enriched stream may be introduced as the total, or as a portion of, the feed stream into the feed zone of the next higher stage (N+1), which is membrane unit 20, while the permeate-lean stream withdrawn from the feed zone 12 from Stage N may be introduced as a part of the feed stream into the next lower stage (N-1) (not shown). The permeate-rich stream withdrawn from stage (N+1) may be introduced as the feed stream into the next higher membrane unit 22, stage (N+2).

Figure 2 is a schematic illustration of a complete isothermal liquid-liquid Stage N membrane permeation unit which has been diagrammatically illustrated in a multi-stage system in Figure 1. In one embodiment of the process a liquid feed stream mixture such as a meta- and para-xylene mixture, withdrawn from a distillation unit, is pumped through conduit 30 to a preheater 32, wherein the stream is heated to the isothermal temperature selected for the particular membrane system which for this meta- and para-xylene separation is approximately 250°F. The heated liquid stream is withdrawn through conduit 34 and introduced through conduit 16 into the feed zone 12 of the Stage N membrane unit 10. This feed stream may be mixed with a meta- and para-xylene stream of similar composition, i.e. the permeate-lean stream from stage (N+1) pumped up to the desired pressure by pump 38 and introduced via conduit 36 and conduit 16 into the feed zone 12. The permeate-lean stream from stage (N+2) may be mixed with the permeate-enriched stream from Stage N, and the combined streams fed to stage (N+1). Optimum operation is obtained when stage sizes are varied so that only streams of equal or nearly equal composition are mixed. The Stage N permeation membrane unit 10 is illustrated as divided into a permeate zone 14 and a feed zone 12 separated by a semi-permeable, thin, non-porous membrane 40, which for the separation of the meta-para-xylene mixture may comprise a 1 mil polypropylene membrane film. The membrane 40 allows selective permeation of para-xylene as the liquid feed stream passes from the inlet to the outlet end of the membrane unit 10. The para-xylene diffuses through the membrane 40 and into the permeate zone 14, while a permeate-lean, i.e. meta-xylene enriched, stream is withdrawn from the membrane unit 10 through conduit 20. The Stage N permeate-lean fraction may be introduced as a feed stream into a next lower membrane stage (N-1) or directed back to a crystallisation unit.

A liquid sweep stream is introduced through conduit 42 into the membrane unit 10 to pass preferably cross, or as shown, counter-current in the permeate zone 14 to the feed stream flow in feed zone 12.

The sweep stream is introduced at a pressure about the same as the feed stream pressure. The para-xylene permeate fraction dissolves in the liquid solvent stream and the liquid effluent stream with the permeate-enriched fraction is withdrawn from the membrane unit 10 through conduit 18 which contains a pressure valve 44 with a back pressure regulator. This valve reduces the pressure of the effluent stream to the pressure of the permeate fraction in the permeate zone or slightly below its pressure. The effluent liquid stream at the reduced pressure is introduced into the permeate recovery system and into a single-stage evaporator 48. The liquid sweep stream comprises a liquid petroleum fraction having a boiling point range of about 500 to 625°F. The meta-para-xylene permeate-enriched fraction is soluble in the solvent stream. The flow rate of the liquid solvent stream into the permeate zone is controlled so that the composition of the effluent stream drawn from the permeate zone 14 is approximately 50 weight percent solvent and 50 weight percent of the permeate-enriched fraction. Valve 44 controlled by the pressure regulator lets down the pressure of the liquid solvent effluent stream from a pressure of about 43 psia to the vapour pressure of the permeate-enriched fraction, i.e. about 9 psia, in the effluent stream prior to introducing the liquid stream into the single stage evaporator 48.

In the evaporator 48 only the latent heat sufficient to vaporise the permeate-enriched fraction is supplied. The vaporised permeate-enriched fraction and the liquid solvent stream is then removed through conduit 50 and introduced into a phase separator 52, such as a gas-liquid cyclone separator. The vaporised permeate-enriched fraction at the isothermal temperature of the system, i.e. about 250°F., is withdrawn through conduit 64 and introduced into a condenser 66 provided with cold water coils or forced air cooling and in which the permeate-enriched fraction is condensed. The condensed permeate-enriched fraction is then withdrawn from the condenser 66 through conduit 68 and introduced into an accumulator or storage vessel 70. A permeate-lean stream from a higher stage, such as stage (N+2), and having the same composition as or a very similar composition to, the condensed permeate-enriched fraction of Stage N, may also be introduced via conduit 72 into the accumulator vessel 70. These condensed fractions may be withdrawn from the accumulator through conduit 78 and introduced under pressure by pump 80 as the total feed stream, or as part of the feed stream, to the next higher stage (N+1) or it may be withdrawn as a product stream.

Where the permeate-enriched fraction has a low vapour pressure such as in the present case with xylenes, a means is employed to maintain the pressure in the recovery system at essentially that of the permeate-enriched fraction vapour pressure. In the separation of xylenes a system pressure regulator 74, such as a steam ejector, communicating through conduit 76 to the top of accumulator 70 is employed to maintain the vapour pressure in the accumulator 70, the condenser 66, the phase separator 52 and the evaporator 48 at about the vapour pressure of the permeate-enriched fraction, i.e. 9 psia. Where the permeate-enriched fraction creates a positive gauge pressure in the accumulator 70, the ejector may be replaced by a pressure regulating valve.

The liquid solvent stream withdrawn from the bottom of the phase separator 52 through conduit 54, and still at the isothermal temperature, is pumped up to the desired operating pressure by pump 58 and then reintroduced through the recycle conduit 42 back into the permeate zone 14. A portion of the liquid solvent stream, for example 100 to 1000 percent based on the liquid solvent feed to Stage N, may be recycled and introduced into the evaporator 48 through conduit 56 to permit the evaporator to operate with a high percentage of liquid solvent in the effluent stream without diluting the solvent-permeate effluent stream in the permeate zone 14. A source of sweep liquid 60 is provided so that any additional makeup liquid required to compensate for liquid losses in the system, for example by entrainment of the liquid-solvent with the vaporised permeate-enriched fraction going to the condenser and other losses, may be introduced through conduit 62 into the recycle conduit 54. In addition, any heat losses occurring within the system can be compensated for at any suitable point in the system in order to maintain the isothermal temperature conditions as initially selected. A liquid level control is employed in conduit 54, which control operates with a control valve in conduit 62, so that the level of liquid in the permeate recovery cycle is maintained constant by make-up solvent from source 60.

The membrane permeation system for the recovery of para- and meta-xylene mixtures is based on varying the pressure in the permeate recovery cycle rather than the temperature. As is apparent, the cost of energy for operating, for example, a steam ejector is considerably less than the cost of continually heating and cooling a liquid stream.

In another embodiment of the invention a feed stream comprising a feed mixture containing a C₄ isomeric fraction of butene-1 and isobutene may be separated in the isothermal membrane permeation system as described employing a temperature of about

100°F. The isothermal temperature of the xylene process was selected based on the upper limit of the critical solution temperature of the polypropylene membrane. In the case of the butylene mixture, a lower temperature is selected in order to keep the cost of equipment at a low level due to the higher vapour pressures of the feed stream.

In such a system a similar liquid solvent stream and membrane may be employed as was employed in the xylene operation.

Typical operating conditions for the separation of xylene and butene mixtures by the process in Stage N are shown in the following Table:

TABLE

		System	
Temperature (°F)	a. at membrane	Butylene	Xylene
	b. Permeate Recovery System	100	250
Pressure (psia)	a. at membrane	88	43
	b. Permeate Recovery System	66	9
Feed to Stage N (lbs/hr)	a. fresh feed	19,690	18,100
	b. feed from stage (N-1)	17,810	25,220
	c. total feed	37,500	43,320
Feed Composition (wt %)	a. butene-1	49.6	
	b. isobutene	50.4	
	c. para-xylene		26.1
	d. meta-xylene		73.9
Sweep Liquid (lbs/hr)		25,570	28,000
Permeate-Lean Fraction from Feed Zone—(lbs/hr)		11,930	15,320
Permeate-Lean Fraction Composition from Feed Zone (wt %)	a. butene-1	17.9	
	b. isobutene	82.1	
	c. para-xylene		12.9
	d. meta-xylene		87.1
Permeate-Enriched Fraction from Permeate Zone—(lbs/hr)		25,570	28,000
Permeate-Enriched Fraction Composition (Sweep Liquid Free Basis) (wt %)	a. butene-1	64.4	
	b. isobutene	35.6	
	c. para-xylene		33.4
	d. meta-xylene		66.6

Figure 3 is a schematic representation of a particular multi-stage column-type membrane permeation system. In such a system a column 102 contains a plurality of discs acting as a membrane 100, the discs being separated by alternating solid barriers 104. Each disc is composed of very small diameter hollow fibres of membrane material which give a desirable high surface to volume ratio. In most other cases, the use of such fibres creates pressure drops which may be prohibitively high. However, such high pressure drops are alleviated in part by forming a very squat bundle of low length to diameter ratio, i.e. in the form of a disc or a

plate. Such disc or plate to be used, as shown in Figure 3, is produced by bundling long, small-diameter, hollow fibres together, joining them at closely spaced intervals with a potting resin or compound, e.g. a liquid which hardens to a solid, and then cutting through the fibre bundle at each point of juncture. Each disc will then contain a plurality of short fibres connected at common headers. A multi-stage system similar to that shown in Figure 3 is formed by mounting these discs in a column with the fibres essentially vertical. The permeate recovery system associated with each or any stage has not been shown

in Figure 3. As illustrated, the permeated fluid from the shell side, i.e. the exterior side of the fibres, of Stage N is directed to the upstream header 105 at the tube side, i.e. the interior side of the fibres, of Stage N+1 via conduit 106. A non-permeate or permeate-lean mixture at the downstream header 107 of Stage N is recycled to the upstream header 108 of Stage (N-1) via conduit 109. Similarly, permeate from Stage (N+1) is fed to the next higher stage (not shown), and the unpermeated portion is recycled to the upstream header of Stage N. An "ideal cascade" in which both streams are of equal or nearly equal composition is produced by progressively decreasing the thickness of each hollow fibre disc 100 in a calculable fashion as either end of the column is approached.

Of course, any membrane configuration or membrane permeation system may be used in the method according to the invention, but a preferred geometry of a membrane would be that of hollow tubes arranged with common headers in a typical shell-and-tube type exchanger or vessel. For a larger diameter tube, say $\frac{1}{8}$ inch to 1 inch or more, a simple, straight bundle with or without baffles can be employed. Where smaller diameter tubes are used, say in the range of 1/5,000 of an inch to $\frac{1}{8}$ of an inch, it is often necessary to use a special arrangement in order to insure a uniform distribution of flow on the shell side of the fibre bundle. As in the process the multi-stage column system may be maintained under isothermal conditions by surrounding the column and conduits with an appropriate insulation, controlling the temperature of the feed streams and making-up any heat losses occurring during the separation process.

The process has been described for purposes of illustration only employing xylene and butene type hydrocarbon isomeric mixtures. However, the process is applicable to any liquid mixtures, both aqueous and non-aqueous, capable of being separated by a membrane permeation system. The use of an isothermal system whereby the temperature of the permeation unit and the permeate recovery system is maintained constant with variations only in the pressure of the system provides a system of low operating cost. In addition, the use of a liquid solvent stream in such an isothermal system, with a single-stage evaporation unit with recycle of the liquid sweep stream, avoids many of the difficulties associated with the prior art. The process may be operated as a single stage membrane process or incorporated into other known petroleum or chemical process operations, or preferably operated as a multi-stage membrane permeation process.

WHAT WE CLAIM IS:—

1. A method of separating a liquid feed mixture by permeation through a semi-permeable membrane into a permeate-enriched liquid fraction and a permeate-lean liquid fraction, which comprises contacting the liquid feed mixture at a predetermined temperature with one face of the membrane, sweeping the permeate-enriched fraction from the other face of the membrane with a sweep liquid to form a liquid effluent stream comprising the sweep liquid as one component and the permeate-enriched fraction as the other component, the said sweep liquid being a solvent for the permeate-enriched fraction and having a volatility different from the volatility of that fraction, withdrawing the liquid effluent stream and vaporising one of the two said components of the liquid effluent stream by supplying to the liquid effluent stream substantially only the latent heat of vaporisation of that component.

2. A membrane permeation method for the separation of liquid mixtures, which comprises introducing a liquid feed mixture to be separated into a permeate-enriched and a permeate-lean fraction into a feed zone, the feed zone being part of a semi-permeable membrane permeation system characterized by a permeate zone and a feed zone, the zones being separated by a thin semi-permeable membrane material exhibiting a selective permeation affinity for at least one component of the feed mixture; permeating a fraction of the liquid feed mixture through the membrane from the feed zone into the permeate zone to obtain in the permeate zone a permeate-enriched fraction; contacting the permeate-enriched fraction in the permeate zone with a stream of a sweep liquid to form a liquid effluent stream comprising the sweep liquid as one component and the permeate-enriched fraction as the other component from which the said fraction or sweep liquid may be separated by evaporation, the sweep liquid being a solvent for the permeate-enriched fraction and having a volatility different from that of the permeate-enriched fraction; withdrawing the liquid effluent stream from the permeate zone; withdrawing from the feed zone a permeate-lean fraction; reducing the pressure above the liquid effluent stream leaving the permeate zone to a pressure substantially equal to the vapour pressure of that component of the liquid effluent stream to be vaporised; vaporising one of said components of the liquid effluent stream by addition of only the latent heat of vaporisation for that component; separating the vaporised component and the liquid component of the effluent stream; recovering the permeate-enriched fraction; and recycling at least a part of the sweep liquid to the permeate zone, all steps of the process being carried out under a selected single substantial

isothermal condition without intentional steps to change the temperature of the sweep liquid, feed mixture, or liquid effluent streams.

5 3. A method according to claim 1 or claim 2, in which the liquid feed mixture includes a permeate-lean fraction withdrawn from another stage of a multi-stage semi-porous membrane permeation process.

10 4. A method according to any one of the preceding claims, in which the sweep liquid is introduced into the permeate zone at a pressure of about the pressure of the liquid feed mixture in the feed zone.

15 5. A method according to any one of the preceding claims, which includes employing a sweep liquid having a volatility lower than the permeate-enriched fraction; reducing the pressure of the liquid effluent stream to a pressure which is about or lower than the pressure of the permeate-enriched fraction in the permeate zone; vaporising substantially only the permeate-enriched fraction by supplying the latent heat of vaporisation to the reduced pressure liquid effluent stream; condensing the vaporised permeate-enriched fraction; and withdrawing the condensed permeate-enriched fraction as a product stream.

30 6. A method according to claim 5, which includes maintaining the pressure in the vaporising, separating, condensing and withdrawing of the condensed permeate-enriched fraction steps of the permeate recovery at about the pressure of the permeate-enriched fraction in the permeate zone.

35 7. A method according to any one of the preceding claims, in which the sweep liquid has a boiling point which is more than 50°F above the boiling point of the permeate-enriched fraction in the permeate zone.

40 8. A method according to any one of claims 3 to 7, which includes withdrawing a stream of sweep liquid and a vaporised permeate-enriched fraction stream from a single stage evaporator wherein the latent heat of vaporisation of the permeate-enriched fraction is supplied; introducing the stream into a gas-liquid phase separator; withdrawing from the phase separator a vaporised permeate-enriched fraction; condensing the vaporised permeate-enriched fraction, and withdrawing a stream of sweep liquid from the phase separator; introducing a portion of the stream of sweep liquid to the evaporator; and recycling a portion of the stream of sweep liquid into the permeate zone.

55 9. A method according to claim 8, which includes reducing the pressure of the liquid effluent stream to below the pressure of the permeate-enriched fraction in the permeate zone whereby flashing of the permeate-enriched fraction occurs upon introduction of the liquid effluent stream into the evaporator.

60 10. A method according to any one of

claims 3 to 8, which includes maintaining the temperature of the process at a constant temperature between about 80 and 350°F., the feed mixture comprising a mixture of meta- and para-xylenes, to be separated.

70 11. A method according to claim 1 or claim 2, in which the sweep liquid is of higher volatility than the permeate-enriched fraction.

75 12. A method according to claim 11, in which the pressure of the liquid effluent stream is reduced to about the pressure of the sweep liquid or lower, the sweep liquid is vaporised and condensed, and the liquid permeate-enriched fraction is recovered.

80 13. A method according to any one of claims 1 to 9, 11 and 12, in which the liquid feed mixture comprises a mixture of hydrocarbons.

85 14. A method according to any one of the preceding claims, which includes introducing the sweep liquid at a pressure of between 10 and 1000 psia into the permeate zone in a flow direction different from the flow direction of the feed stream, the weight ratio of sweep liquid to the permeate-enriched fraction being in the range 0.1-10.

90 15. A method according to claim 11 or claim 12, which includes maintaining the temperature of the process at a constant temperature of between about 40 and 200°F., the feed mixture comprising a mixture of C₄ hydrocarbon isomers, to be separated.

95 16. A method according to claim 15, in which the feed mixture consists mainly of a mixture of butene-1 and isobutene.

100 17. A method according to any one of the preceding claims, in which the semi-permeable membrane includes a plurality of small diameter hollow fibres fabricated into bundles of low length-to-diameter ratio.

105 18. A multi-stage membrane permeation process for the separation of a liquid mixture, in which the method claimed in any preceding claim forms one stage or a part of one stage.

110 19. A process according to claim 18, which includes introducing the permeate-lean fraction withdrawn from the feed zone of one stage into the feed zone of a stage lower in content of the more permeable component and introducing the condensed permeate-enriched fraction into the feed zone of a stage higher in content of the more permeable component.

115 20. A method according to claim 1, substantially as hereinbefore described.

120 21. A method for the separation of a liquid mixture by semi-permeable membrane permeation, substantially as hereinbefore described with reference to any one of the accompanying Figures 1 to 3.

125 22. A method for the separation of a mixture of meta-xylene and para-xylene, substantially as hereinbefore described.

130

23. A method for the separation of a mixture of butene-1 and isobutene, substantially as hereinbefore described.

- 5 24. A component whenever separated from a liquid mixture by the method claimed in any preceding claim.

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(7949) Printed by Her Majesty's Stationery Office Press, Edinburgh, 1971.
Published by The Patent Office, 25 Southampton Buildings, London, WC2A 1AY,
from which copies may be obtained.

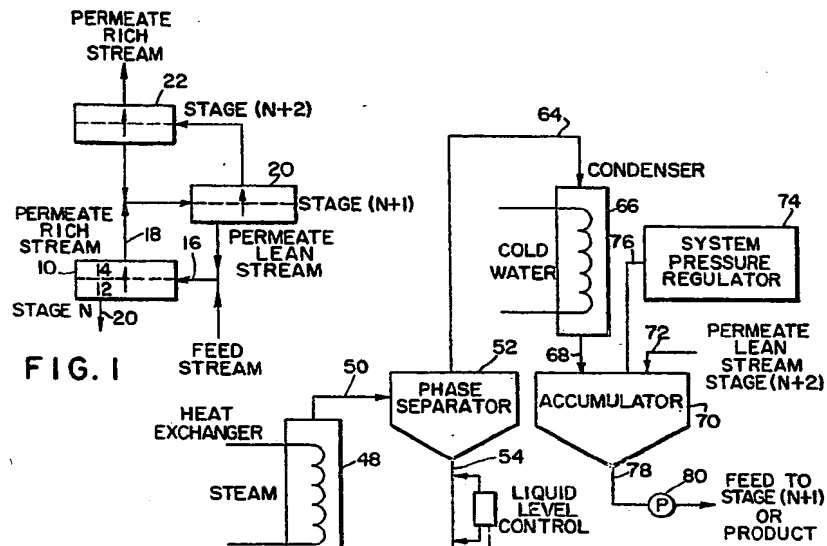


FIG. 1

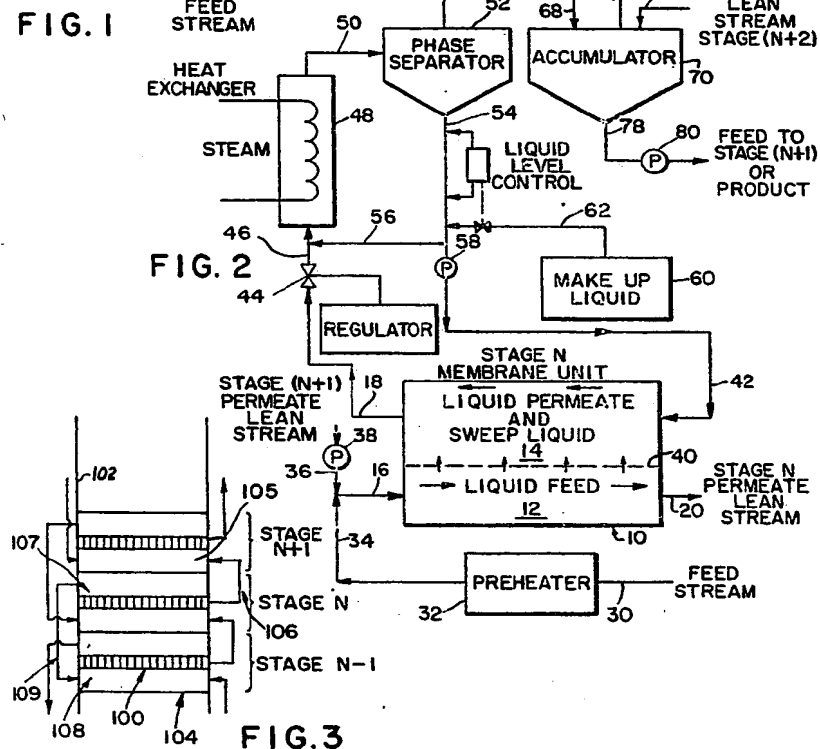


FIG.3